



110 W. Taylor Street  
San Jose, CA 95110-2131

December 19, 2025

California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Advice Letter No. 622**

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

San Jose Water Company (U-168-W) (SJWC) hereby transmits for filing the following changes in tariff schedules applicable to its service area and which are attached here to:

CPUC Sheet No.	Title of Sheet	Canceling CPUC Sheet No.
2382-W	Schedule No. UF Surcharge to Fund Public Utilities Commission Utilities Reimbursement Account (PUCURA)	2322-W
2383-W	Table of Contents	2381-W

**Purpose**

This tariff is submitted to revise and reflect the updated rate on Schedule No. UF, Surcharge to Fund Public Utilities Commission Utility Reimbursement Account (PUCURA) user fees for the fiscal year 2026.

Currently, the reimbursement user fee is 0.68% for water utilities. The new adopted reimbursement user fees on Resolution M-4879 is 0.7%. This increase will become effective with bill dated January 1, 2026, and thereafter.

This advice letter is designated as Tier 1 in compliance with General Order GO 96-B, Water Industry Rule 7.3.1(3).

**Effective Date**

Pursuant to Resolution M-4879, San Jose Water Company requests that this filing become effective on January 1, 2026.

**Notice**

In compliance with Paragraph 4.3 of General Order (GO) 96-B, a copy of this advice letter has been emailed to all interested and affected parties as detailed in the service list.

### **Protests and Responses**

Anyone may respond to or protest this advice letter. A response does not oppose the filing but presents information that may prove useful to the Commission in evaluating the advice letter. A protest objects to the advice letter in whole or in part and must set forth the specific grounds on which it is based. These grounds may include the following:

1. The utility did not properly serve or give notice of the advice letter;
2. The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
3. The analysis, calculations, or data in the advice letter contain material error or omissions;
4. The relief requested in the advice letter is pending before the Commission in a formal proceeding;
5. The relief requested in the advice letter requires consideration in a formal hearing, or is otherwise inappropriate for the advice letter process; or
6. The relief requested in the advice letter is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require relitigating a prior order of the Commission).

A response or protest must be made in writing or by electronic mail and must be received by the Water Division within 20 days of the date this advice letter is filed. The address for mailing or delivering a protest is:

Tariff Unit, Water Division, 3<sup>rd</sup> floor  
California Public Utilities Commission,  
505 Van Ness Avenue  
San Francisco, CA 94102  
water\_division@cpuc.ca.gov

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy of the protest by mail to us, addressed to:

Regulatory Affairs  
San Jose Water Company  
110 West Taylor Street  
San Jose, CA 95110  
Fax 408.279.7934  
regulatoryaffairs@sjwater.com.

The advice letter process does not provide for any responses, protests or comments, except for the utility's reply, after the 20-day comment period. Public notice is not required.

SJWC has Advice Letter 619, 620, 621 pending before the commission.

This filing will not cause the withdrawal of service, nor conflict with other schedules or rules.

Very truly yours,

/s/ John Tang

JOHN TANG  
Vice President of Regulatory Affairs

Attachment: Resolution M-4879

**Schedule No. UF****SURCHARGE TO FUND PUBLIC  
UTILITIES COMMISSION  
REIMBURSEMENT ACCOUNT (PUCURA)  
USER FEES****APPLICABILITY**

This surcharge applies to all water bills rendered under all tariffs rate schedules authorized by the Commission, with the exception of resale rate schedules where the customer is a public utility.

**TERRITORY**

This schedule is applicable within the entire territory served by the utility.

**RATES**

A 0.7% surcharge shall be added to all customer's bill.

(l)

- \* In 1982, the Legislature established a Public Utilities Commission Reimbursement Fee to be paid by utilities to fund their regulation by the Commission (Public Utilities (PU) Code Sections 401-443). The surcharge to recover the cost of that fee is ordered by the Commission under authority granted by PUC Code Section 433.

(To be inserted by utility)

Issued By

(To be inserted by Cal. P.U.C.)

Advice Letter No.: 622

John Tang  
NAME

Date Filed: \_\_\_\_\_

Effective Date: \_\_\_\_\_

Decision No.: \_\_\_\_\_

Vice President, Regulatory Affairs  
TITLE

Resolution No.: M-4879

**Table of Contents**

The following listed tariff sheets contain all effective rates, rules and regulations affecting the rates and service of the Utility, together with information relating thereto:

<b><u>Subject Matter of Sheet</u></b>	<b><u>CPUC Sheet No.</u></b>
Title	1495-W
Table of Contents	2320-W, 2349-W, 2383-W (T)
Preliminary Statement	919-W, 1303-W, 2339-W, 2340-W, 2035-W 2037-W, 2040-W, 2041-W, 2215-W, 2087-W 2244-W, 2341-W, 2342-W, 2217-W, 2343-W 2252-W, 2263-W, 2279-W, 2277-W, 2364-W 2366-W, 2368-W
Service Area Map Locator	1266-W
Service Area Map Locator, Index	2275-W
Map of Areas with Special Pressure & Fire Flow Conditions	2116-W
Index to Map of Areas with Special Pressure & Fire Flow	1079-W, 2117-W, 1082-W, 1087-W, 1404-W
Rate Schedule:	
Schedule No. 1 General Metered Service	2370-W, 2371-W
Schedule No. 1B General Metered Service With Automatic Fire Sprinkler System	2372-W, 2327-W, 2373-W
Schedule No. 1C General Metered Service - Mountain District	2374-W, 2330-W, 2331-W, 2375-W
Schedule No. 4 Private Fire Service	2376-W, 2187-W
Schedule No. 9C Construction and Other Temporary Metered Service	1118-W, 1094-W
Schedule No. 10R Service to Employee	152-W
Schedule No. 14.1 Water Shortage Contingency Plan With Stage Mandatory Reductions and Drought Surcharges	2131-W, 2132-W, 2133-W 2134-W, 2149-W, 2136-W, 2137-W 2138-W, 2139-W, 2273-W
Schedule No. RW Raw Water Metered Service	2377-W, 2378-W
Schedule No. RCW Recycled Water Metered Service	2379-W, 2380-W
Schedule No. UF Surcharge to Fund Public Utilities Commission Utility Reimbursement Account (PUCURA)	2382-W (T)
Schedule No. CAP Customer Assistance Program	2345-W, 2346-W
Schedule No. AMI Advanced Metering Infrastructure Opt-Out Fee	2281-W
List of Contractss and Deviations	2246-W, 2261-W

(Continued)

(To be inserted by utility)

Issued By

(To be inserted by Cal. P.U.C.)

Advice Letter No.: 622John Tang  
NAME

Date Filed: \_\_\_\_\_

Effective Date: \_\_\_\_\_

Decision No.: \_\_\_\_\_

Vice President, Regulatory Affairs  
TITLE

Resolution No.: \_\_\_\_\_

M-4879

## SAN JOSE WATER COMPANY (U-168-W)

### ADVICE LETTER 622 SERVICE LIST

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**SAN JOSE WATER COMPANY  
(U-168-W)**

ADVICE LETTER NO. 622

ATTACHMENT A  
RESOLUTION M-4879

# DRAFT

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

ADMINISTRATIVE SERVICES DIVISION

Agenda ID# 23777  
RESOLUTION M-4879  
December 18, 2025

### R E S O L U T I O N

#### **Resolution M-4879. Adopts Public Utilities Commission Utilities Reimbursement Account User Fees, effective January 1, 2026.**

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#### **SUMMARY**

This Resolution adopts the Public Utilities Commission Utilities Reimbursement Account (PUCURA), Fund 0462, user fees as follows:

<b>User Fees for Public Utilities Commission Utilities Reimbursement Account</b>		
Electric Corporations	0.001	\$/kwh
Gas Corporations	0.0035	\$/therm
Heat Corporations	0.00	\$/thousands lbs. steam
Water System Corporations	0.007 (0.7 percent)	x Revenue
Sewer System Corporations	0.045 (4.5 percent)	x Revenue
Telecommunication Corporations	0.018 (1.8 percent)	x Revenue

#### **BACKGROUND**

The California Public Utilities Commission (CPUC or Commission) uses the Public Utilities Code as the basis for its methodology to annually assess user fees for energy, water, sewer, and telecommunication utilities.

Public Utilities Code Section 431:

- (a) The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers or subscribers and subject to the jurisdiction of the commission other than a railroad, except as otherwise provided in Article 2 (commencing with Section 421)
- (b) The annual fee shall be established to produce a total amount equal to that amount established in the authorized commission budget for the same year, including adjustments for increases in employee compensation, other increases



appropriated by the Legislature, and an appropriate reserve to regulate public utilities less the amount to be paid from special accounts or funds pursuant to Section 402, reimbursements, federal funds, and any other revenues, and the amount of unencumbered funds from the preceding year.

(c) This article shall not apply to any electrical cooperative as defined in Chapter 5 (commencing with Section 2776) of Part 2.

(d) On and after January 1, 1985, this article shall apply to radiotelephone utilities as defined in Section 4902 as those provisions read on December 31, 1984.

(e) This section shall become operative on January 1, 2020.

#### Public Utilities Code Section 432:

The commission shall establish the fee pursuant to Section 431 with the approval of the Department of Finance and in accordance with all of the following:

(a) In its annual budget request, the commission shall specify both of the following:

(1) The amount of its budget to be financed by the fee.

(2) The dollar allocation of the amount of its budget shall be financed by the fee by each class of public utility subject to the fee. The fee allocation among classes of public utilities shall reflect expenditures by the commission on regulatory and other authorized activities affecting each respective class, and shall bear the same ratio that the commission's workload for each class of public utility subject to the fee bears to the commission's total workload for all public utilities subject to the fee.

(b) The commission may establish different and distinct methods of assessing fees for each class of public utility, if the revenues collected are consistent with paragraph (2) of subdivision (a), except that the commission shall establish a uniform charge per kilowatt hour for sales in kilowatt hours for the class of electrical corporations and a uniform charge per therm for sales in therms for the class of gas corporations.

(c) Within each class of public utility subject to the fee, the commission shall allocate among the members of the class the amount of its budget to be financed by the fee using the following methods:

(1) For electrical corporations, the ratio that each corporation's sales in kilowatt hours bears to the total sales in kilowatt hours for the class.

(2) For gas corporations, the ratio that each corporation's sales in therms bears to the total sales in therms for the class.

(3) For telephone and telegraph corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class. If the commission determines that there is a need for consultants or advisory services to assist in determining the reasonableness of capital expenditures for a telephone corporation, the commission may

adjust the fees within the class so that the expenses for the consultants and advisory services are fully allocated to that telephone corporation.

(4) For water and sewer system corporations, the ratio that each corporation's gross intrastate revenues bears to the total gross intrastate revenues for the class.

(5) For all other public utilities, an appropriate measurement methodology determined by the commission.

(d) Every public utility belonging to more than one class shall be subject to the fee for each class of which it is a member.

(e) For every public utility with annual gross intrastate revenues of seven hundred fifty thousand dollars (\$750,000) or less, the commission shall annually establish uniform fees to be paid by each such public utility, if the revenues collected thereby are consistent with paragraph (2) of subdivision (a) and subdivision (c).

## **DISCUSSION**

### *Revenue and Expenditure Analysis*

The Governor's Budget structures PUCURA's authorized expenditures by Program and Subprogram, as shown below in Table 1. Subtasks, the most granular level of detail by utility class (electricity, gas, sewer, steam), are not displayed in the Governor's Budget but tracked internally by the CPUC.

**Table 1: Governor's Budget structure, PUCURA**

<b>Program</b>	<b>Subprogram</b>	<b>Subtask (Utility Class)</b>
Regulation of Utilities (6680)	Energy (6680055)	Electric Corporations Gas Corporations Steam Corporations
	Water/Sewer (6680064)	Water Corporations Sewer Corporations
	Communications (6680073)	Telephone and Telegraph Corporations Video Franchise

In addition to the CPUC's budgeted expenditures from PUCURA, the fund supports expenditures of the Public Advocate's Office (PUBADV) within the CPUC, the Office of Energy Infrastructure Safety (Org 3355), the Energy Resources Conservation and Development Commission (Org 3360), the Air Resources Board (Org 3900), the Office of Environmental Health and Hazard Assessment (Org 3980), and statewide fund assessments.

Table 2 shows PUCURA's 2025-26 total budgetary expenditures distributed by Utility Class per Table 1.

**Table 2. PUCURA Expenditures**

Utility Class	CPUC Budgetary Expenditures <sup>1</sup>	PUBADV Budgetary Expenditures <sup>2</sup>	Other Departments Budgetary Expenditures <sup>3</sup>	Total Budgetary Expenditures 2025-26
Electric	\$162,240,000	\$35,339,000	\$33,806,000	\$231,385,000
Gas	31,925,000	6,954,000	6,219,000	45,098,000
Steam	3,000	1,000	1,000	5,000
Water	18,016,000	3,924,000	0	21,940,000
Sewer	153,000	33,000	0	186,000
Telco.	55,065,000	11,994,000	0	67,059,000
<b>Total</b>	<b>\$267,402,000</b>	<b>\$58,245,000</b>	<b>\$40,026,000</b>	<b>\$365,673,000</b>

Table 3 shows comparison between 2025-26 estimated user fee revenue at current rates and 2025-26 total budgetary expenditures, distributed by Utility Class per Table 1.

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<sup>1</sup> From the 2025-26 Enacted Governor's Budget; estimated expenditures include fund assessments allocated by utility class.

<sup>2</sup> From the 2025-26 Enacted Governor's Budget; PUBADV (Fund 3089) estimated expenditures include fund assessments allocated by utility class.

<sup>3</sup> From the 2025-26 Enacted Governor's Budget; estimated expenditures for other departments.

**Table 3. PUCURA User Fees and Expenditures Projected for 2025-26 (With No Fee Change)**

Utility Class	Total Estimated Resources 2025-26 (a) <sup>4</sup>	Total Budgetary Expenditures 2025-26 (b)	Estimated Resources Less Budgetary Expenditures (a-b)
Electric	\$356,374,000.00	\$231,385,000	\$124,989,000
Gas	55,975,000	45,098,000	10,877,000
Heat (Steam)	15,000	5,000	10,000
Water	38,105,000	21,940,000	16,165,000
Sewer	(36,000)	186,000	(222,000)
Telephone	75,073,000	67,059,000	8,014,000
<b>Total</b>	<b>\$525,506,000</b>	<b>\$365,673,000</b>	<b>\$159,833,000</b>

Table 4 shows the actuals fiscal year 2024-25 and the projected fund reserves for fiscal year 2025-26 at the proposed rates and current estimated expenditures.

**Table 4. PUCURA Fund reserve summary, with fee change**

Line	Item	2024-25	2025-26
A	Beginning Fund Reserve Balance	\$341,801,000	\$286,560,000
B	Estimated User Fee Revenues	242,761,000	277,483,000
C	Other Revenues	20,949,000	2,425,000
D	Budgetary Expenditures	(318,951,000)	(365,673,000)
E	Net Fund Increase/(Decrease) (B + C + D)	(55,241,000)	(85,765,000)
F	Estimated Ending Fund Reserve (A + E)	\$286,560,000	\$200,230,000

### *Fund Reserve Analysis*

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<sup>4</sup> Amounts in Column (a) represent the estimated user fee revenues using user fee rates from the PUCURA Resolution M-4874, estimated other revenues, and estimated beginning fund reserve.

The CPUC's fund reserve requirement for PUCURA requires a minimum fund reserve of 25 percent of expenditures. At the current rates, the projected revenue plus the current available reserve is sufficient to support total estimated expenditures and maintain adequate total fund reserve. However, when distributed by utility class, some utilities classes do not meet the 25 percent fund reserve requirement, and the fund reserve balance is projected to fall below the required 25% for the subsequent year.

#### *Fee Change Analysis*

The CPUC has historically adjusted the user fee based on maintaining an adequate fund reserve from year to year. This has caused the rate to fluctuate significantly in some years due to only accounting for the fund reserve and not the actual authorized expenditures incurred from utility classes and other incoming revenues. The user fee must be reassessed each year to include some significant increases and decreases. The new methodology being applied to adjusting the user fees includes the minimum amount required for the budget allocation plus the reserve required for the fund. This updated methodology will help stabilize the user fee year to year and maintain the required fund reserve.

Based on the analysis of the user fee revenues to total budgetary expenditures, fund reserve requirements by utility class, and accounting for the beginning fund reserve balance, the CPUC proposes the below necessary rate adjustments.

**Table 5. User Fee Rates Comparison, Current vs Proposed**

Utility Class	Current User Fee Rates	Proposed User Fee Rates	Base	Difference	Percent Change
Electric	0.0008	0.001	\$/ kwh	0.0002	25 percent
Gas	0.0025	0.0035	\$/therm	0.001	40 percent
Steam	0	0	\$/thousands lbs. steam	0	0 percent
Water	0.0068	0.007	x Revenue	0.0002	3 percent
Sewer	0.02	0.045	x Revenue	0.025	125 percent
Telco	0.011	0.018	x Revenue	0.007	64 percent

**COMMENTS**

Public Utilities Code section 311(g)(1) provides that this resolution must be served on all parties and subject to at least 30 days public review and comment prior to a vote of the Commission.

This draft resolution was emailed or mailed to parties (Attachment A – 0462 Contact List) for comments on 10/XX/2025 and will be placed on the Commission's agenda no earlier than 30 days from today. Comments are due on 11/XX/2025.

**FINDINGS AND CONCLUSIONS**

1. Public Utilities Code Section 431(a) requires the Commission to annually determine a fee to be paid by each utility class subject to the Commission's jurisdiction.
2. The fee assessments are calculated giving consideration to the total estimated expenditures and available fund reserves by utility class.
3. Based on the 2025-26 fiscal year analysis of projected PUCURA revenues to program expenditures and the PUCURA fund reserve attributable to electric, it is reasonable to increase the rate for Electric Corporations to 0.001.
4. It is reasonable to increase the rate for Gas Corporations to 0.0035, which will be sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class.
5. It is reasonable to maintain the rate for heat corporations without change. The current rate is sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve.
6. It is reasonable to increase the rate for Water System Corporations to 0.007, which will be sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class.
7. The current rate for the sewer utility class is not sufficient to sustain the estimated expenditures or enough to maintain an adequate fund reserve balance. Therefore, it is reasonable to increase the rate for the sewer utility class to 0.045. The proposed rate is projected to be sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class.
8. It is reasonable to increase the rate for Telephone and Telegraph Corporations to 0.018, which will be sufficient to support the Commission's regulatory activities for this class and maintain an adequate fund reserve by utility class.

Therefore it is ordered that:

1. Effective January 1, 2026, the current PUCURA user fees will be as follows:

<b>User Fees for Public Utilities Commission Utilities Reimbursement Account</b>		
Electric Corporations	0.001	\$/kwh
Gas Corporations	0.0035	\$/therm
Heat Corporations	0.00	\$/thousands lbs. steam
Water System Corporations	0.007 (0.7 percent)	x Revenue
Sewer System Corporations	0.045 (4.5 percent)	x Revenue
Telecommunication Corporations	0.018 (1.8 percent)	x Revenue

This Resolution is effective today.

The foregoing resolution was duly introduced, passed and adopted at a conference of the Public Utilities Commission of the State of California held on [MEETING DATE]; the following Commissioners voting favorably thereon:

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Dated \_\_\_\_\_, at <Voting meeting location>, California

**APPENDIX A**  
**0462 Public Utilities Commission Utilities Reimbursement Account**  
**Fund Condition Statement with current rates**

	<b>FY 2024-25</b>	<b>FY 2025-26</b>
BEGINNING BALANCE	\$341,801,000	\$286,560,000
Prior Year Adjustments		
Adjusted Beginning Balance	\$341,801,000	\$286,560,000
<b>REVENUES, TRANSFERS, AND OTHER ADJUSTMENTS</b>		
Revenues:		
Quarterly Public Utilities Commission Fees	244,761,000	277,483,000
Other Regulatory Fees	6,163,000.00	1,500,000
Other Regulatory Licenses and Permits		-
Document Sales		-
Misc. Services to the Public		-
Escheat of Unclaimed Checks, Warrants, Bonds and Coupons		
Income from Surplus Money Investments	12,686,000	350,000
Miscellaneous Revenue		5,000
Settlements and Judgements - Other		
Transfers:	-	-
Revenue Transfer to Ratepayer Advocate Account (3089) per Item 8660-011-0462, Various Budget Acts	(53,746,000)	(58,245,000)
Transfer to General Fund per EO E 21/22-276, Sec. 20825.1	-	-
Revenue Transfer from Propane Safety Inspection and Enforcement Program Trust Fund (0051) to Public Utilities Commission Utilities Reimbursement Account (0462) per Public Utilities code Section 4458	100,000	
Total Revenues, Transfers, and Other Adjustments	\$209,964,000	\$221,098,000
Total Resources	\$551,765,000	\$507,658,000
<b>EXPENDITURES AND EXPENDITURE ADJUSTMENTS</b>		
Expenditures:		
Public Utilities Commission State Operations	208,434,000	250,435,000
Office of Energy Infrastructure Safety (State Ops)	41,151,000	37,398,000
3360 Energy Resources Conservation and Development Commission (State Operations)	2,000,000	2,202,000
3900 Air Resources Board	204,000	205,000
3980 Office of Environmental Health & Hazard Assessment	221,000	221,000
Supplemental Pension Payments	2,661,000	2,661,000
Statewide General Admin Expense (Pro Rata)	10,534,000	14,306,000
Total Expenditures and Expenditure Adjustments	\$265,205,000	\$307,428,000
FUND BALANCE	\$286,560,000	\$200,230,000

*The projected Fund Condition Statement is based on estimated used fees revenue based on the rates proposed in this Resolution.*

*The projected Fund Condition Statement will not match to the 2025-26 Governor's Budget as the updated revenue projections are not reflected in the 2025-26 Governor's Budget.*